

QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

The Board of Directors of PETRONAS Chemicals Group Berhad ("PCG" or "the Company") is pleased to announce the following unaudited condensed consolidated financial statements for the third quarter ended 31 December 2011 which should be read in conjunction with the accompanying explanatory notes on pages 8 to 26.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Note	•	Individual arter ended I December	qua	Cumulative rter ended December
In RM Mil		2011	2010 Restated	2011	2010 Restated
Revenue Cost of revenue Gross profit Selling and distribution expenses Administration expenses		3,904 (2,562) 1,342 (138) (154)	3,895 (2,696) 1,199 (87) (134)	11,887 (7,522) 4,365 (410) (479)	10,224 (7,328) 2,896 (259) (331)
Other expenses Other income Operating profit Financing costs	B5	(17) 78 1,111 (26)	(7) 75 1,046 (37)	(96) 341 3,721 (97)	(61) 239 2,484 (75)
Share of profit after tax and non- controlling interests of equity accounted associates and jointly controlled entity Profit before taxation Tax expense PROFIT FOR THE PERIOD	 B6	54 1,139 (313) 826	264 1,273 (275) 998	273 3,897 (985) 2,912	550 2,959 (660) 2,299
Other comprehensive income, net of tax Foreign currency translation differences for foreign operations		-	1	3	3
Share of other comprehensive income of associates and jointly controlled entity	_	(3)	(109) (108)	35 38	(100) (97)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		823	890	2,950	2,202



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (continued)

le DM Mil	Note		Individual arter ended December 2010 Restated	qua	Cumulative arter ended December 2010 Restated
In RM Mil					
Profit attributable to: Owners of the Company Non-controlling interests		735 91	873 125	2,621 291	2,059 240
PROFIT FOR THE PERIOD		826	998	2,912	2,299
Total comprehensive income attributable to: Owners of the Company Non-controlling interests		732 91	765 125	2,659 291	1,962 240
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		823	890	2,950	2,202
Earnings per share attributable to shareholders of the Company					
Based on weighted average number of shares issued (sen)	B18	9	12	33	28

The condensed consolidated statement of comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

In RM Mil		As at 31 December 2011	As at 31 March 2011 Restated
ASSETS Property, plant and equipment Investments in associates Investment in jointly controlled entity Intangible assets Long term receivables Deferred tax assets TOTAL NON-CURRENT ASSETS		12,646 651 71 2,016 54 484 15,922	13,057 875 70 2,142 64 623 16,831
Trade and other inventories Trade and other receivables Tax recoverable Fund and other investments Cash and cash equivalents TOTAL CURRENT ASSETS TOTAL ASSETS		1,341 1,671 122 - 9,380 12,514 28,436	1,173 2,308 124 10 8,904 12,519 29,350
EQUITY Share capital Reserves Total equity attributable to shareholders of the Company Non-controlling interests TOTAL EQUITY		800 19,272 20,072 1,550 21,622	800 18,778 19,578 1,406 20,984
LIABILITIES Borrowings Deferred tax liabilities Other long term liabilities and provisions TOTAL NON-CURRENT LIABILITIES	B11	241 1,620 430 2,291	3,282 1,638 467 5,387
Trade and other payables Borrowings Taxation TOTAL CURRENT LIABILITIES TOTAL LIABILITIES TOTAL EQUITY AND LIABILITIES	B11	1,984 2,152 387 4,523 6,814 28,436	2,368 407 204 2,979 8,366 29,350

The condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 December 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Attributable to owners of the Company

	Non-Distributable				Distributable				
	Share Capital RM Mil	Share Premium RM Mil	Foreign Currency Translation Reserve RM Mil	Merger Reserve RM Mil	Other Reserves RM Mil	Retained Profits RM Mil	Total RM Mil	Non- controlling Interests RM Mil	Total Equity RM Mil
As at 1 April 2010 - As previously reported - Effects of adopting IC 4, net of tax	1 -	- -	(3)	5,925 -	247 -	10,899 (65)	17,069 (65)	1,979 (3)	19,048 (68)
As at 1 April 2010, restated	1	_	(3)	5,925	247	10,834	17,004	1,976	18,980
Foreign currency translation differences for foreign operations Share of other comprehensive income of associates and jointly controlled entity	-	-	3	-	- (100)	-	3 (100)	-	3 (100)
Total other comprehensive income for the period			3	_	(100)		(97)		
Profit for the period	-	_	-	_	(100)	2,059	2,059	240	(97) 2,299
Total comprehensive income for the period	_	_	3	_	(100)	2,059	1,962	240	2,202
Adjustment arising from settlement of debt Effect on common control transfer of subsidiaries, associates and jointly controlled entities	729	- 4,561	-	(6,129)	(83)	-	(83)	-	(83)
Additional equity interest in subsidiaries	-	-,	_	-	_	_	-	(273)	(273)
Pre-merger dividends Dividend to non-controlling interests	-	-	-	-	-	(2,962)	(2,962)	(468) (30)	(3,430)
Issuance of ordinary shares (net of expenses incurred)	70	3,510	-	-	-	-	3,580	(30)	(30) 3,580
Others	-	-	-	-	13	(12)	1	(32)	(31)
Total contribution from/(distribution to) owners	799	8,071	-	(6,129)	(70)	(2,974)	(303)	(803)	(1,106)
Balance at 31 December 2010	800	8,071	-	(204)	77	9,919	18,663	1,413	20,076



PETRONAS CHEMICALS GROUP BERHAD (459830-K)

(Incorporated in Malaysia)

QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 December 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

	Attributable to owners of the Company Non-Distributable					Distributable			
	Foreign					Distributable			
	Share Capital RM Mil	Share Premium RM Mil	Currency Translation Reserve RM Mil	Merger Reserve RM Mil	Other Reserves RM Mil	Retained Profits RM Mil	Total RM Mil	Non- controlling Interests RM Mil	Total Equity RM Mil
As at 1 April 2011									
- As previously reported	800	8,071	(3)	(204)	61	10,922	19,647	1,409	21,056
- Effects of adopting IC 4, net of tax	<u>-</u>	<u>-</u>	-		<u>-</u>	(69)	(69)	(3)	(72)
As at 1 April 2011, restated	800	8,071	(3)	(204)	61	10,853	19,578	1,406	20,984
Foreign currency translation differences for foreign operations	-	-	3	-	-	-	3	-	3
Share of other comprehensive income of associates and jointly controlled entity	-	-	-	-	35	-	35	-	35
Total other comprehensive income for the period	-	-	3	-	35	-	38	-	38
Profit for the period	-	-	-	-	-	2,621	2,621	291	2,912
Total comprehensive income for the period	-	-	3	-	35	2,621	2,659	291	2,950
Redemption of Redeemable Preference Shares	-	-	-	-	-	-	-	(36)	(36)
Transfer to capital reserves	-	-	-	-	11	(11)	-	-	-
Dividends	-	-	-	-	-	(2,160)	(2,160)	(109)	(2,269)
Others	-	-	-	-	(5)	-	(5)	(2)	(7)
Total contribution from/(distribution to) owners	-		-	-	6	(2,171)	(2,165)	(147)	(2,312)
Balance at 31 December 2011	800	8,071	-	(204)	102	11,303	20,072	1,550	21,622

The condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 December 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

In RM Mil	2011	Cumulative quarter ended 31 December 2010 Restated
Cash receipts from customers	12,635	10,233
Cash paid to suppliers and employees	(7,910)	(10,194)
	4,725	39
Interest income received	220	129
Taxation paid	(595)	(396)
Cash flows generated from/(used in) operating activities	4,350	(228)
Dividend received from associates	532	281
Net cash paid resulting from acquisition of shares in subsidiaries	-	(945)
Purchase of property, plant and equipment	(424)	(322)
Proceeds from other receivables	18	21
Proceeds from disposal of securities	10	5_
Cash flows generated from/(used in) investing activities	136	(960)
Proceeds from issues of shares (at premium) Dividends paid to:	-	3,640
- Petroliam Nasional Berhad ("PETRONAS")	(1,390)	(2,781)
- Others (third parties)	(770)	- (400)
 Non-controlling interests of subsidiaries Redemption of preference shares 	(346)	(468)
- PETRONAS	-	(48)
- Non-controlling interests of subsidiaries	(36)	(32)
Drawdown of:		
- PETRONAS loans and advances	-	1,367
- revolving credit and bankers' acceptance	285	2,278
Balance carried forward	(2,257)	3,956



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

In RM Mil	2011	Cumulative quarter ended 31 December 2010 Restated
11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1		Hestatea
Balance brought forward	(2,257)	3,956
Repayment of:	(=,==:)	3,000
- PETRONAS loans and advances	(1,000)	(5)
- Islamic financing facilities	(66)	(92)
- Term loans	(93)	(30)
- Revolving credits and bankers' acceptance	(443)	(2,476)
- Finance lease liabilities	(51)	(51)
Interest expenses paid	(79)	(55)
Cash flows used in/(from) financing activities	(3,989)	1,247
Net increase in cash and cash equivalents	497	59
Increase in deposits restricted	(31)	-
Net foreign exchange difference	(21)	(6)
Cash and cash equivalents at beginning of the period	8,821	7,443
Cash and cash equivalents at end of the period	9,266	7,496
Cash and cash equivalents		
Cash and bank balances and deposits	9,380	7,582
Less: Deposits restricted	(114)	(86)
	9,266	7,496

The condensed consolidated statement of cash flows should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A - EXPLANATORY NOTES PURSUANT TO FRS 134

A1. BASIS OF PREPARATION

The unaudited condensed consolidated financial statements have been prepared in accordance with FRS 134, Interim Financial Reporting and Paragraph 9.22 of the Bursa Malaysia Securities Berhad Listing Requirements ("Bursa Malaysia Listing Requirements"), and should be read in conjunction with the financial statements of the Group for the year ended 31 March 2011 and the accompanying notes attached to the unaudited condensed consolidated financial statements.

Within the context of these condensed consolidated financial statements, the Group comprises the Company and its subsidiaries, and the Group's interest in associates and a jointly controlled entity as at and for the period ended 31 December 2011.

A2. SIGNIFICANT ACCOUNTING POLICIES

Except as described below, the same accounting policies and methods of computation are followed in the condensed consolidated financial statements as compared with the consolidated financial statements for the period ended 31 December 2011.

(a) As of 1 April 2011, the Group and the Company have adopted the following FRSs and Statement of Interpretation which are effective for annual periods beginning on or after 1 July 2010 and 1 January 2011:

Effective for annual periods beginning on or after 1 July 2010

FRS 1 First-time Adoption of Financial Reporting Standard (Revised)

FRS 3 Business Combinations (Revised)

FRS 127 Consolidated and Separate Financial Statements (Revised)

Amendment to FRS 127 Consolidated and Separate Financial Statements

Amendments to FRS 138 Intangible Assets

Amendments to

IC Interpretation 9 Reassessment of Embedded Derivatives

Effective for annual periods beginning on or after 1 January 2011

Amendments to FRS 1 First-time Adoption of Financial Reporting Standard - Limited

Exemption from Comparative FRS 7 Disclosures for First-

time Adopters

Amendments to FRS 7 Financial Instruments: Disclosures - Improving Disclosures

about Financial Instruments

IC Interpretation 4 Determining whether an Arrangement contains a Lease

IC Interpretation 18 Transfer of Assets from Customers



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A - EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A2. SIGNIFICANT ACCOUNTING POLICIES (continued)

The adoption of the above FRSs and Amendments do not have material impact on these financial statements other than discussed below.

IC Interpretation 4 addresses the determination on whether certain arrangements are, or contain, leases that are required to be accounted for in accordance with FRS 117, Leases. Where an arrangement is within the scope of FRS 117, the Group applies FRS 117 in determining whether the arrangement is a finance or an operating lease. The adoption of IC Interpretation 4 results in certain arrangements being accounted for as finance leases. This change has been applied retrospectively in accordance with FRS 108, Accounting Policies, Changes in Accounting Estimates and Errors. The financial impact of this change has been disclosed in Note A15.

On 19 November 2011, the Malaysian Accounting Standards Board ("MASB") issued a new MASB approved accounting framework, the Malaysian Financial Reporting Standards ("MFRS") Framework.

The Group and Company's financial statements for annual period beginning on 1 January 2012 will be prepared in accordance with the MFRSs issued by MASB and International Financial Reporting Standards ("IFRSs").

The first reported results under MFRS will be in the Group's interim financial report for the period ending 31 March 2012.

A3. AUDIT QUALIFICATION

The audited financial statements of PCG and its subsidiaries for the year ended 31 March 2011 were not subject to any audit qualification.

A4. SEASONALITY OR CYCLICALITY OF OPERATIONS

The prices of petrochemical products and their underlying feedstock are subject to significant fluctuations as they are influenced both by global supply and demand as well as movements in the prices of key commodities such as crude oil and natural gas. Consequently, margins have historically been cyclical and are sensitive to supply and demand imbalances both domestically and internationally. Supply is affected by significant capacity expansions by producers, and if such additions are not matched by corresponding growth in demand, which is generally linked to the level of economic activity, average industry operating margins will face downward pressures. As a result, the petrochemical cycle is characterised by periods of tight supply, leading to high capacity utilisation rates and margins, followed by periods of oversupply, primarily resulting from significant capacity additions, leading to reduced capacity utilisation rates and margins.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A – EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A5. EXCEPTIONAL ITEMS

There were no exceptional items during the period ended 31 December 2011.

A6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of PCG and its subsidiaries for the year ended 31 March 2011 that may have a material effect in the current financial period results.

A7. DEBTS AND EQUITY SECURITIES

There were no material issuances, cancellations, repurchases, resale and repayments of debt and equity securities for the period ended 31 December 2011.

A8. DIVIDENDS PAID

During the financial period, the Company paid:

- (i) A single tier final dividend of 19 sen per ordinary share amounting to RM1,520 million in respect of the financial year ended 31 March 2011 on 25 August 2011; and
- (ii) A single tier interim dividend of 8 sen per ordinary share amounting to RM640 million in respect of the financial period ended 31 December 2011 on 22 December 2011.

A9. SEGMENT RESULTS AND REPORTING

- Olefins and Derivatives activities include the supply and trading, manufacturing, marketing
 and transportation of a wide range of olefin and polymer products, which are used as basic
 feedstock for other products, to intermediate products including basic and high performance
 chemicals.
- Fertilisers and Methanol activities include producing and selling methanol and a range of nitrogen, phosphate and compound fertilisers.
- Others comprises other businesses that support the petrochemicals' business operations and unallocated income and expenses.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A - EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A9. SEGMENT RESULTS AND REPORTING (continued)

9.1 Revenue

i ilevellue								
	Cumulative quarter ended 31 December							
	External cu	ıstomers	Inter seg	gment	Gross total revenue			
In RM Mil	2011	2010	2011	2010	2011	2010		
		Restated				Restated		
Olefins and Derivatives	8,804	7,897	5	4	8,809	7,901		
Fertilisers and Methanol	3,054	2,281	70	58	3,124	2,339		
Others	29	46	24	31	53	77		
Total	11,887	10,224	99	93	11,986	10,317		

9.2 Profit for the period (1)

	Cumulative quarter ended 31 December			
In RM Mil	2011	2010		
		Restated		
Olefins and Derivatives	2,138	2,028		
Fertilisers and Methanol	824	186		
Others	(50)	85		
Total	2,912	2,299		

⁽¹⁾ Included within profit for the period for Olefins and Derivatives, Fertilisers and Methanol and Others segments are depreciation and amortisation expenses amounting to RM728 million (2010: RM580 million), RM269 million (2010: RM230 million) and RM9 million (2010: RM9 million) respectively.

A10. VALUATIONS OF PROPERTY, PLANT AND EQUIPMENT

There were no revaluation of property, plant and equipment during the period under review. As at 31 December 2011, all property, plant and equipment were stated at cost less accumulated depreciation and impairment losses.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A – EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A11. MATERIAL SUBSEQUENT EVENTS

There were no material events subsequent to the end of the period under review.

A12. CHANGES IN COMPOSITION OF THE GROUP

- (i) On 30 June 2011, the Company acquired two ordinary shares of RM1.00 each representing 100% equity interest in PETRONAS Chemical Fertiliser Sabah Sdn. Bhd. ("PCFS") (formerly known as Styrene Monomer (Malaysia) Sdn. Bhd. ("SMSB")) from Petroliam Nasional Berhad ("PETRONAS") for a total cash consideration of RM2.00.
 - PCFS was acquired as a special purpose vehicle to undertake the development of the new world-scale fertiliser plant in Sipitang, Sabah.
- (ii) On 30 June 2011, PETRONAS Chemicals Marketing Sdn. Bhd. (formerly known as Malaysian International Trading Corporation Sdn. Bhd.), a wholly-owned subsidiary of the Company has incorporated a wholly-owned subsidiary, PETRONAS Chemicals Trading (Labuan) Ltd ("PCTL") in the Federal Territory of Labuan, Malaysia under the Labuan Companies Act 1990. The certificate of incorporation of a Labuan company dated 30 June 2011 was received on 5 July 2011.

A13. CONTINGENCIES

There were no material contingent liabilities or contingent assets since the last consolidated statement of financial position as at 31 March 2011.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A – EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A14. CAPITAL COMMITMENTS

Capital expenditures which have not been provided for at the end of each reporting period are as follows:

	As at 31 December	As at 31 March
In RM Mil	2011	2011
Property, plant and equipment:		
Approved and contracted for	3,583	274
Approved but not contracted for	511	340
	4,094	614

Included in the above is an amount of RM3,706 million relating to the development of a new world scale fertiliser plant in Sipitang, Sabah (referred to as the "SAMUR" project).



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART A – EXPLANATORY NOTES PURSUANT TO FRS 134 (continued)

A15. COMPARATIVE FIGURES

Comparative figures of the Group have been restated as a result of application of IC Interpretation 4 as stated in Note A2.

	31 March	
I. DMAE	As restated	As previously stated
In RM Mil		
STATEMENT OF FINANCIAL POSITION		
ASSETS Property, plant and equipment Long term receivables Deferred tax assets Trade and other receivables	13,057 64 623 2,308	12,706 28 597 2,296
EQUITY Reserves Non-controlling interests	18,778 1,406	18,847 1,409
LIABILITIES Deferred tax liabilities Other long term liabilities and provisions Trade and other payables	1,638 467 2,368	1,637 24 2,315
	31 Decemb	er 2010
	0. 2000	As previously
In RM Mil	As restated	stated
STATEMENT OF COMPREHENSIVE INCOME		
Revenue Cost of revenue Selling and distribution expenses Other income	10,224 (7,328) (259) 239	10,233 (7,304) (286) 236
STATEMENT OF CASH FLOWS		
Cash receipts from customers Cash paid to suppliers and employees Proceeeds from other receivables Repayment of finance lease liabilities	10,233 (10,194) 21 (51)	10,363 (10,358) 3



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS

B1. REVIEW OF GROUP PERFORMANCE

(a) Performance of the current quarter against the corresponding quarter

		Quarter Ended 31 December Olefins and Fertilisers and							
	Grou	Group		tives	Methanol				
In RM Mil	2011	2010	2011	2010	2011	2010			
	F	Restated		Restated	Restated				
Revenue	3,904	3,895	2,925	3,079	999	837			
Profit	826	998	615	863	245	69			
EBITDA ¹	1,369	1,253	1,000	1,093	397	181			

Group

Group revenue was RM3.9 billion, marginally higher by RM9 million or 0.2% compared to corresponding quarter on the back of higher product prices and strengthening USD, which offset lower sales volumes in the quarter.

The Group achieved higher production with improved plant utilisation driven by the Fertiliser and Methanol business segment. In comparison, the Olefins and Derivatives business segment recorded lower production after a strong performance in the corresponding quarter. As a result, Group sales volume was lower overall.

Profit for the quarter was lower by RM172 million or 17% at RM826 million. This follows lower contribution from our associates and jointly controlled entity as a result of lower production and full utilisation of tax benefits in one of the associate companies in the previous year.

EBITDA, meanwhile, grew by 9% to RM1.4 billion.

1) EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of associates and jointly controlled entities and other exceptional items. EBITDA in the corresponding quarter has also been restated retrospectively due to the impact of adopting IC Interpretation 4 – "Determining whether an Arrangement contains a Lease". The restatement is as follows:

As previously
As restated stated

In RM Mil
Group EBITDA
For the quarter ended 31 December 2010 1,253 1,282



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

Olefins and Derivatives

Market conditions were more favourable this quarter for olefins and derivatives compared to the corresponding quarter. Constraints in regional product supply and strong demand growth, particularly for ethylene and propylene derivatives from China, led to significantly elevated prices globally.

In the corresponding quarter, our Olefins and Derivatives business segment recorded a strong performance supported by superior plant performance and healthy prices. This quarter, despite higher prices in line with market, revenue for the segment was lower by 5% at RM2.9 billion. The lower revenue follows lower sales volume recorded in line with lower production.

Driven by lower revenue and lower share of profits from associates, profit for the quarter fell by 29% at RM615 million. EBITDA decreased by 9% at RM1.0 billion.

Fertilisers and Methanol

Prices for fertiliser and methanol products continued to be on an uptrend for the quarter. Healthy demand together with bullish US crop prices lent support to higher urea prices while methanol prices were bolstered by increased consumption from China and India as well as tight supply from the Asian region.

The Fertiliser and Methanol business segment registered higher revenue by 19% at RM999 million as a result of higher prices. The segment recorded improved plant utilisation rate and production volumes as the corresponding quarter was limited by rejuvenation work at our fertiliser plant and water supply issues at our methanol facility. Despite higher production, sales volume was lower with less trading activities.

Profit more than tripled at RM245 million driven by favourable spreads. EBITDA also rose in tandem by 119% at RM397 million.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

(b) Performance of the current period against the corresponding period

		Cumulative Quarter Ended 31 December						
	Group		Olefins and Derivatives		Fertilisers and Methanol			
In RM Mil	2011	2010	2011	2010	2011	2010		
		Restated		Restated		Restated		
Revenue	11,887	10,224	8,809	7,901	3,124	2,339		
Profit	2,912	2,299	2,138	2,027	824	186		
EBITDA ¹	4,508	3,207	3,279	2,685	1,316	470		

Group

Group revenue for the period rose by 16% to RM11.9 billion on the back of higher prices, with both segments recording increases in revenue. The Group achieved higher average prices by 29% overall. This more than compensated the effect of lower sales volume by 7% and exchange rate movements during the period.

Lower sales volume was in line with lower production as a result of heavy plant maintenance activities in the Olefins and Derivatives segment and methane gas supply limitations in the Fertiliser and Methanol segment.

The Group's share of profits from associates and jointly controlled entity declined by 50% to RM273 million as a result of lower production and full utilisation of tax benefits in one of the associates company.

Profits rose by 27% to RM2.9 billion while EBITDA grew by 41% to RM4.5 billion for the period.

As previously
In RM Mil
Group EBITDA
For the year ended 31 December 2010

As restated stated

3,207

3,182

¹⁾ EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of associates and jointly controlled entities and other exceptional items. EBITDA in the corresponding quarter has also been restated retrospectively due to the impact of adopting IC Interpretation 4 –"Determining whether an Arrangement contains a Lease". The restatement is as follows:



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

Olefins and Derivatives

The olefins and derivatives market was buoyant, particularly in the first two quarters of the period. Despite looming uncertainty over the global economy, demand for products remained strong in Asia Pacific, fuelled by sustained domestic consumption in China. This, coupled with tight supply in the region, resulted in higher prices globally compared to the corresponding period.

Against this backdrop of strong prices, the Olefins and Derivatives business segment recorded a growth in revenue of 11% at RM8.8 billion. This was despite lower sales volumes, in line with lower production as a result of heavy plant maintenance carried out during the period.

Profit for the period was higher by 5% at RM2.1 billion. Excluding the effect of lower share of profits from associates, profit for the period would be higher by 25%. EBITDA for the period grew by 22% at RM3.3 billion.

Fertilisers and Methanol

Market conditions and prices for fertilisers and methanol products were favourable during the period. Healthy demand for agriculture and robust crop prices provided support for higher urea prices throughout the period while methanol prices were also stronger following growing demand from China and India, depleting inventory levels and tight supply situation in Asia.

Riding on the favourable market conditions and prices, the Fertilisers and Methanol business segment registered a revenue increase of 33% at RM3.1 billion for the period. The period saw lower production levels as gas supply limitations constrained the production of methanol, particularly in the final quarter. As a result, sales volume was lower for the period.

Profit for the segment increased by 343% at RM824 million, supported by stronger spreads. Similarly, EBITDA improved by 180% at RM1.3 billion.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B2. VARIATION OF RESULTS AGAINST THE PRECEDING QUARTER

Group revenue fell by 16% or RM734 million, due to lower sales volume by 15% compared to the preceding quarter and a drop in average product prices by 6%. Both segments registered lower volumes. The Olefins and Derivatives plants were affected by the softening in certain product markets and power interruption at PETRONAS Chemicals Ethylene Sdn Bhd (formerly known as Ethylene Malaysia Sdn Bhd) while the Fertilisers and Methanol segment was constrained by gas supply limitations.

Overall, Group profit was lower by RM446 million or 35% in line with narrowing spreads and lower production for Olefins and Derivatives, and lower share of profits from associates and jointly controlled entity. The lower share of profits was due to lower production by one of the associate companies compared to the preceding quarter. EBITDA¹, at RM1.4 billion, was also lower by 28% compared to the preceding quarter.

B3. COMMENTARY ON PROSPECTS

Moving forward, the results of our operations are expected to be primarily influenced by fluctuations in international petrochemical products prices, global economic conditions and utilisation rate of our production facilities.

Subject to sufficient availability of methane gas supply, we expect that the results of our operations for the next financial year ending 31 December 2012 to be satisfactory.

Olefins and Derivatives

Demand for Olefins and Derivatives products is anticipated to continue outstripping supply, driven by economic growth in the key markets of Asia Pacific, Central Europe, Middle East and South America. In the near term, the level of prices and demand may be affected by continuing economic uncertainties in Europe and US, and its impact on GDP growth in Asia-Pacific, particularly China. Barring severe economic downturn, we expect the Olefins and Derivatives Segment to continue being the key contributor to the Group's results.

Fertilisers and Methanol

Global demand for fertilisers is driven by the agriculture industry and should increase in tandem with anticipated growth in world population. Demand for methanol in key markets will likely remain positive as well in line with anticipated economic growth. With this and subject to sufficient availability of methane supply, we expect the performance of the Fertiliser and Methanol Segment to continue to be satisfactory.

¹⁾ EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of associates and jointly controlled entities and other exceptional items.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 D DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B4. PROFIT FORECAST OR PROFIT GUARANTEE

Not applicable as the Group does not publish any profit forecast.

B5. OPERATING PROFIT

	Individual quarter ended 31 December		Cumulative quarter ended 31 December	
In RM Mil	2011	2010	2011	2010
		Restated		Restated
Included in operating profit are the following charges:				
Interest expense	26	37	97	75
Depreciation and amortisation	347	273	1,006	819
Impairment losses on trade				
receivables	-	-	1	1
Loss on realised foreign	21	4	0.E	46
exchange Loss on unrealised foreign	21	4	35	46
exchange	(11)	2	20	9
and credits:				
Interest income	78	37	220	124
Gain on realised foreign	25	8	64	16
exchange Gain on unrealised foreign	35	0	04	10
exchange	(54)	1	21	34



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

В6.	TAX EXPENSE	quar	ndividual ter ended December	Cumulative quarter ended 31 December	
	In RM Mil	2011	2010	2011	2010
	Current tax expenses - Current period tax - (Over)/under provision in	311	235	880	615
	respect of prior periods	(20)	20	(16)	20
	_	291	255	864	635
	Deferred tax expenses - Origination and reversal of temporary differences - Over provision in respect of	42	20	149	25
	prior periods	(20)	<u> </u>	(28)	-
		22	20	121	25
		313	275	985	660

The Group's effective tax rates for the 9 months period ended 31 December 2011 and 31 December 2010 are 25% and 22% respectively.

B7. SALES OF UNQUOTED INVESTMENTS/PROPERTIES

There were no material disposals of unquoted investments or properties by the Group for the current guarter and financial period under review.

B8. QUOTED SECURITIES

There were no material dealings in quoted securities during the financial period under review.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B9. STATUS OF CORPORATE PROPOSALS

Memorandum of Understanding between PETRONAS and BASF

On 6 December 2010, PETRONAS and BASF signed a Memorandum of Understanding to undertake a joint feasibility study to produce specialty chemicals in Malaysia. The final scope of the investments will be determined following the outcome of the joint feasibility study, which is currently in progress.

For the subsequent phases of the collaboration, PCG will jointly evaluate with BASF, the outcome of the feasibility study and may adopt it as part of PCG's strategic growth plans, if technically and commercially viable.

B10. UTILISATION OF PROCEEDS

The status of the utilisation of listing proceeds of RM3,640 million raised from the Public Issue as at date of this report are as follows;

	Proposed utilisation RM Mil	Actual utilisation RM Mil	Transfer RM Mil	Balance at 31 December 2011 RM Mil	Intended timeframe for utilisation from the date of listing
Expansion of business and synergistic growth acquisitions Working capital requirement and	2,344	(12)	-	2,332	Within 5 years
general corporate purposes Estimated listing expenses	1,200 96	- (74)	22* (22)*	1,222	Within 2 years Within 1 year
Total	3,640	(86)	-	3,554	you

^{*} The unutilised balance of RM22 milion allocated for estimated listing expenses has been reallocated towards working capital requirement and general corporate purposes.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B11. BORROWINGS

The details of the Group borrowings as at 31 December 2011 are as follows:

	As at 31 December	As at 31 March
In RM Mil	2011	2011
Current		
Secured		
Term loans (USD)	169	162
Islamic financing facilities	40	65
	209	227
Unsecured		
Term loans (USD)	7	7
Revolving credits (RM)	-	132
Revolving credits (USD)	16	-
PETRONAS loans and advances	1,920	-
Others		41
	1,943	180
	2,152	407
Non-Current		
Secured		
Term loans (USD)	-	75
Islamic financing facilities	233	273
	233	348
Unsecured		
Term loans (USD)	8	14
PETRONAS loans and advances	-	2,920
	8	2,934
	241	3,282
Total	2,393	3.689

B12. DERIVATIVE FINANCIAL INSTRUMENTS

The Group does not have any material derivative financial instruments as at the date of this report.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B13. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the current quarter and cumulative quarter ended 31 December 2011.

B14. DISCLOSURE OF REALISED AND UNREALISED PROFIT

This information has been properly compiled, in all material respects, in accordance with the Guidance of Special Matter No.1, *Determination of Realised and Unrealised Profits or Losses in the Context of Disclosures Pursuant to Bursa Malaysia Securities Berhad Listing Requirements,* issued by the Malaysian Institute of Accountants and presented based on the format prescribed by Bursa Malaysia.

The Group's balance of realised and unrealised retained profits as at 31 December 2011 are disclosed as follows:

	As at 31 December	As at 31 March
In RM Mil	2011	2011
		Restated
Total retained profits of PCG and its subsidiaries:		
Realised	13,710	12,620
Unrealised	(799)	(665)
	12,911	11,955
		_
Total share of retained profits from associates:		
Realised	312	539
Unrealised	(53)	(26)
	259	513
Total share of retained profits from jointly controlled entity:		
Realised	95	98
Unrealised	(21)	(21)
	74	77
Total realised and unrealised	13,244	12,545
Less: Consolidation adjustments	(1,941)	(1,692)
Total group retained profits as per consolidated accounts	11,303	10,853



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B15. OFF BALANCE SHEET FINANCIAL INSTRUMENTS

The Group does not have any off balance sheet financial instruments as at the date of this report.

B16. MATERIAL LITIGATION

The Group has no material litigation as at the date of this report.

B17. DIVIDEND PROPOSED

The Directors propose a single tier final dividend of 8 sen per ordinary share amounting to RM640 million for shareholders' approval at the forthcoming Annual General Meeting, payable on a date to be announced later.



QUARTERLY REPORT FOR THE THIRD QUARTER ENDED 31 DECEMBER 2011

PART B - NOTES PURSUANT TO BURSA MALAYSIA LISTING REQUIREMENTS (continued)

B18. EARNINGS PER SHARE

	Individual quarter ended 31 December		Cumulative quarter ended 31 December	
In RM Mil	2011	2010	2011	2010
		Restated		Restated
Profit for the period attributable to shareholders of the Company	735	873	2,621	2,059
Earnings per share attributable to shareholders of the Company:				
In thousands of shares				
Number of shares issued	8,000,000	8,000,000	8,000,000	8,000,000
Weighted average number of shares issued	8,000,000	7,513,796	8,000,000	7,389,458
Earning per share (sen)*	9	12	33	28

^{*} Based on weighted average number of shares issued.

As at the date of the statement of financial position, the Company does not have any instruments which may have a dilutive impact on the basic earnings per share.

By order of the Board

Muhammad Isa Bin Othman (LS 0004695) Kang Shew Meng (MAICSA 0778565) Joint Secretaries

Kuala Lumpur 27 February 2012